

## Successor Solar Incentive (SuSI) Program Administratively Determined Incentive (ADI) Program Interim Subsection (t) Grid ADI Initial Registration Checklist

**The Administratively Determined Incentive (ADI) Program opened to new registrations on August 28, 2021, at 12:01 AM EST.**

On an interim basis, the ADI Program will be open to new registrations from projects that qualify as eligible for subsection (t) conditional certification consistent with the previous SREC Registration (SRP) Program and the Transition Incentive (TI) Program. The ADI Program will remain open to Interim Subsection (t) registrations until such time as the Board determines via Board Order to close eligibility, or until the 75 MW (dc) capacity block assigned to this interim program is full, whichever occurs first.

A grid supply solar facility is defined as a *solar electric power generation facility that sells electricity at wholesale and is connected to the State's electric distribution or transmission systems*. Grid supply project developers are encouraged to work with PJM and the relevant Electric Distribution Company (EDC) to determine feasibility, impact, and other requirements **prior** to executing a contract for construction and submitting an ADI Initial Registration Packet. All Interim Subsection (t) projects must receive conditional certification by the New Jersey Board of Public Utilities (NJBPU) prior to submitting an ADI Initial Registration. A copy of the Board order must accompany the registration submittal.

This checklist provides a list of the requirements for submitting an Interim Subsection (t) ADI Initial Registration packet.

For an application to be deemed complete and accepted in the ADI Program, the following requirements must be satisfied. All registrations must be submitted in the ADI online portal.

- ☐ A **Site Map** that includes all features that may affect performance and construction of the solar system.
- ☐ A completed **ADI Registration Certification Form** with all the appropriate signatures. All sections must be completed and should match the information submitted in the ADI online portal. If using electronic signatures, upload the Certificate of Completion or signature Verification Sheet.
- ☐ **Documentation of the determination by PJM or the EDC** confirming that the point of interconnection is located on the EDC's distribution system serving NJ. The registrant must work with the EDC representative to obtain this written determination. Submit either a letter from the EDC or the executed Interconnection Service Agreement (ISA).

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- ☐ A **Binding Legal Document with dates and signatures** that provides reasonable assurance that the solar facility will be constructed.
- ☐ An **Interim Subsection (t) Milestone Reporting Form** is required to be submitted with the initial ADI Registration packet and quarterly thereafter until the Post Construction Certification Packet (Final As-Built) is submitted. Quarterly reports must be submitted to the ADI Processing Team within two weeks of the quarter ending on March 31, June 30, September 30 and December 31. Quarterly reports can be submitted via email to [njreinfo@njcleanenergy.com](mailto:njreinfo@njcleanenergy.com).
- ☐ A **copy of the NJBPU Board Order granting conditional certification for a solar facility project to be constructed on land that meets the definition of a properly closed sanitary landfill, brownfield or area of historic fill pursuant to subsection (t) (C.48:3-87(t)) of the Solar Act.**

The size of the system may not be increased beyond the capacity conditionally certified in the Board Order. Decreases to the system size are permitted. Registrants must also notify the ADI Program Manager of any plans to reduce the system size below the approved capacity and the change must be noted in the next submission of the Milestone Reporting Form. Please indicate the reduction in capacity on the form by checking the appropriate box and providing an explanation in the Comments section of the form.

Commencing Commercial Operations is defined as having obtained permission to operate (PTO) from the relevant Electric Distribution Company (EDC).

Project developers must follow the Interconnection process required by PJM Interconnect LLC and facilitated by the EDC serving the location where the proposed project will be interconnected. Registrants must also obtain authorization to energize their interconnected system from their EDC or PJM Interconnect LLC and submit this documentation with the Final As-Built Packet (Post Construction Certification packet)

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### ADI Capacity Blocks

The ADI Program will accept new registration packages for a given market segment until the capacity block for that market segment is fully subscribed. When the capacity block for a given market segment is reached, the ADI registration portal will stop accepting new registrations for that market segment. New registrations will be accepted in the ADI registration portal when the next capacity block opens.

A capacity block is defined as being fully subscribed when the last registration received in the ADI registration portal causes the total capacity of all registrations in that block to exceed the capacity allocated for the block. Registrations under the status ADI Registration Received will be reviewed on a first come, first serve basis, and will be counted toward the capacity block for that registration's market segment.

There will not be a waiting list for projects seeking to enter a capacity block for a market segment that is already fully subscribed.

| Market Segments                           | System Size                     | MW (dc) Capacity Blocks<br>EY 2022                   |
|---|---------------------------------|--|
| Net-Metered Residential                   | All Sizes                       | 150 MW   |
| Net Metered Non-Residential               | All Sizes at or below 5 MW (dc) | 150 MW   |
| Community Solar including LMI and Non-LMI | All Sizes at or below 5 MW (dc) | 150 MW   |
| Interim Subsection (t) Grid               | All Sizes                       | 75 MW (Interim Basis), or until closed by the Board. |

### Incentives Per Market Segment

| Market Segments  | System Size<br>MW (dc)    | Incentive Values<br>(\$/SREC-II) | Public Entities (\$20/SREC-II<br>Adder) |
|--|---------------------------|----------------------------------|---|
| Net-Metered Residential  | All Sizes                 | \$90                             | N/A                                     |
| Small Net-Metered Non-Residential located on Rooftop, Carport, Canopy and Floating Solar | Project Smaller than 1 MW | \$100                            | \$120                                   |
| Small Net Metered Non-Residential Ground Mount   | Project Smaller than 1 MW | \$85                             | \$105                                   |
| Large Net Metered Non-Residential Ground Mount   | Projects 1 MW to 5 MW     | \$80                             | \$100                                   |
| Community Solar LMI  | Up to 5 MW                | \$90                             | N/A                                     |
| Community Solar Non-LMI  | Up to 5 MW                | \$70                             | N/A                                     |
| Interim Subsection (t) Grid  | All Sizes                 | \$100                            | N/A                                     |



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Upon satisfactory completion of all program requirements, the project will be issued a SREC-II Certification Number based on the project's market segment, final size, and installation type. A NJ Certification letter will be issued to the SREC-II owner on record together with instructions on how to register the solar PV generating system at [PJM GATS](#). An ADI eligible facility is eligible to generate SREC-IIs for 15 years following the date of commencement of commercial operation (permission to operate). This 15-year period is defined as the SREC-II Qualification Life.

**Additional Resources**

For ADI Program [Checklist and Forms](#)

ADI Program [Online Portal](#)

[Solar Proceedings](#) Page

*New Jersey's Clean Energy Program*  
Successor Solar Incentive (SuSI) Program  
Administratively Determined Incentive (ADI) Program  
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